

Oil Field Environmental Incident Summary

Incident: 20150619085636 **Date/Time of Notice:** 06/19/2015 08:56

Responsible Party: HESS BAKKEN INVESTMENTS II, LLC

Well Operator: HESS BAKKEN INVESTMENTS II, LLC

Well Name: ANTELOPE UNIT B 1

Field Name: ANTELOPE

Well File #: 3086

Date Incident: 6/17/2015

Time Incident: 03:30

Facility ID Number:

County: MCKENZIE

Twp: 152

Rng: 95

Sec: 1

Qtr:

Location Description: Southeast across location, pooling on the shoulder of location with a small amount leaving location into pasture land.

Submitted By: Troy Brunsell

Received By:

Contact Person: Jason Henry
1501 MCKINNEY
HOUSTON, TX 77010

General Land Use: Well/Facility Site

Affected Medium: Topsoil

Distance Nearest Occupied Building: 1 Mile

Distance Nearest Water Well: 1 Mile

Type of Incident: Pump Leak

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine						
Other	10	Barrels			0	barrels

Description of Other Released Contaminant:

Fresh water

Inspected:

Written Report Received: 1/13/2016

Clean Up Concluded: 8/4/2015

Risk Evaluation:

No immediate risk to report at this time.

Areal Extent:

56 ft. x 24 ft. SE off location.

Potential Environmental Impacts:

Topsoil off location to the SE.

Action Taken or Planned:

Fresh water pump was isolated until repair are made.

Wastes Disposal Location: No waste to report at this time.

Agencies Involved:

Updates

Date: 6/19/2015 **Status:** Reviewed - Follow-up Required

Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to pump leak, was not contained on location according to the report. Follow-up is necessary.

Date: 6/24/2015 **Status:** Inspection

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I arrived at the site at 17:40 p.m. The weather was sunny, 74°F, with the wind from the northwest 5-10 mph. The dike around the pad has been redone, no standing water near the pad. Vegetation does not appear to be stressed. The field electro-conductivity measurements did not show elevated numbers. No further follow-up needed. 48.0206; -102.78526

Date: 6/29/2015 **Status:** Awaiting Documentation

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I received a call from the consulting firm for the company. They requested a sample to show the water is fresh.

Date: 6/7/2016 **Status:** Inspection

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location at 14:53. Walked to impacted area with Hess representatives and company consultant (photos were taken). According to the consultant, the release went off-pad to the east of the pad. The east portion of the pad was grassland with approximately 25% slope to the east. An erosional channel had been created where the release had occurred for approximately 50 feet. Prairie grasses had grown into the channel and appeared healthy with no signs of salt or oil impact. No further followup needed at this time.

Date: 6/10/2016 **Status:** Correspondence

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Received an email from the company contact with a closure request report. Email and report added to incident folder.